DTE Energy DTE Energy Trading		Invoice Number: Invoice Date: Due Date: Billing Period:	3220172 03-Jun-2025 25-Jun-2025 May-25
DTE Energy Trading, Inc. One Energy Plaza, 400 WCB Detroit, MI 48226 Contact Name(s): Elijah Montgomery Contact Number(s): 313-548-8109 Email: DTE_GAS_STTLMTS@DTEENERGY.COM	Bill To: Kentucky Power Company KPCO - BU 1 Riverside Plaza, 14th Floor Columbus, OH 43215 Phone: 614-716-6269 Fax: 614-716-6577 Email: kpcogassettlements@aep.com Customer ID:1004025	Remit To: DTE Energy Trading, In JPMORGAN CHASE BA Payment Method: Routing #: Account #: Payment Method: Routing #: Account #:	

Purchase / Sale	Quantity		CCY	Settlement Amount
Purchases	(52,000.00)		US\$	\$(139,717.500000)
Sales	403,000.00		US\$	\$1,269,760.000000
	351,000.00	DTE Energy Trading, Inc. is due to RECEIVE the following net amount:		\$1,130,042.50

				Invoice Number: 3220172								
Pipeline	<u>Agmt</u>	<u>Deal</u>	Trade X Ref	Start Date	End Date	Meter Point	Description	Quantity	UOM	Price	<u>CCY</u>	Total
Buy/Sell:	: Buy											
	COLTRAN											
Deal #: 1	0853086											
COLTRAN	29385	10853086	GTW- CashTrade- 6922669	05/13/2025	05/13/2025	TCO IPP Pool - P1046727	Gas Purchase Commodity	13,000.00	MMBtu	2.767500	US\$	\$(35,977.50)
						S	Subtotal Deal:	13,000.00				\$(35,977.50)
Deal #: 10	0858482											
COLTRAN	29385	10858482	GTW- CashTrade- 6943126	05/17/2025	05/19/2025	TCO IPP Pool - P1046727	Gas Purchase Commodity	39,000.00	MMBtu	2.660000	US\$	\$(103,740.00)
						s	Subtotal Deal:	39,000.00				\$(103,740.00)
						Sub	total Pipeline:	52,000.00				\$(139,717.50)
Buy/Sell:	: Sell											
	COLTRAN											
Deal #: 1	0791271											
COLTRAN	29385	10791271	GTW- TermTrade- 40829	05/01/2025	05/31/2025	TCO IPP Pool - P1046727	Gas Sales Commodity	248,000.00	MMBtu	3.620000	US\$	\$897,760.00
						S	Subtotal Deal:	248,000.00				\$897,760.00
Deal #: 10	0921555											
COLTRAN	29385	10831555	GTW-	05/01/2025	05/31/2025	TCO IPP Pool - P1046727	Gas Sales	155,000.00	MMBtu	2.400000	US\$	\$372,000.00
COLINAN	29303	10031000	TermTrade- 41222	03/01/2023	03/31/2023	100 IFF F001-F1040727	Commodity	133,000.00	MMDtu	2.400000	030	\$372,000.00
						S	Subtotal Deal:	155,000.00				\$372,000.00
						Sub	total Pipeline:	403,000.00				\$1,269,760.00
										Invoice T	otal:	\$1,130,042.50



TO:	KENTUCKY POWER COMPANY
ATTN:	Operations Department
FAX:	
FROM:	J. ARON & COMPANY LLC
INVOICE NUMBER:	109733024-0
DATE:	06 JUN 2025

INVOICE / SETTLEMENT STATEMENT FOR USD PAYMENT ON 25 JUN 2025

Pipeline	Location	Quantity	Unit	Price	Tax	Туре	Payment Due J. (Due to	
US Nat Gas/Physical								
TCO US Pipe	4QN33343N3FFKR.0.0.0-2-1-1 TCO	434,000.00	ID : 159851/ABA123 MMBTU ID : 161702/ABA379	2.383	0.00	N 2024 FIRM B 2024		1,034,222.00
TCO US Pipe	TCO	155,000.00				FIRM		380,525.00
						Total Sal	Les	1,414,747.00
-	Settlement/Columbia Gas Pape	er Pool				-		
	4QN33346BH9KBF.0.0.0-2-1-1	Your Ref	ID : N/A Trade 1	Date : 16 MAY 202	25			
TCO US Pipe	TCO	57,000.00	MMBTU	2.66	0.00	FIRM		(151,620.00)
						Total Purchas	ses	(151,620.00)
						-		

THEREFORE, WE RECEIVE FROM YOU USD 1,263,127.00.Payment Date25 JUN 2025

OUR PAYMENT INSTRUCTION:

BANK: CITY: ROUTE CODE: ACCOUNT NAME: ACCOUNT NUMBER: We will expect receipt on the date specified above for the amount detailed. No further documentation is required for this settlement unless otherwise stated. Any difference must be communicated prior to the payment date. Any amounts not paid shall accrue interest at the average prevailing interest rate for the prime commercial loans then quoted by major banks.

Thanks and regards

J. ARON & COMPANY LLC

NEW YORK: NICIE HOUSE	1-(212) 902-5917
DALLAS: MICHAEL NICODEMUS	1-(972) 368-0599
DALLAS: DYLAN SPEIRS	1-(972) 368-9653
DALLAS: MCCLAIN NAPIER	1-(972) 368-0101
DALLAS: MALAWIKA GOPINATH	1-(972) 368-2598
DALLAS: JOHN VIGUET	1-(972) 368-2059
DALLAS: HUGHES THOMAS	1-(972) 368-0574

E-MAIL:

commoditysettlementsNY@gs.com

APAPAP86618409-59527ATATAT

500 DALLAS STREET SUITE 3300 HOUSTON,TX,77002

KENTUCKY POWER COMPANY 306 W MAIN ST SUITE 512 FRANKFORT KY 40601 USA

Invoice ID:GASI00205005Invoice Date:05 Jun 2025Due Date:25 Jun 2025Currency:USD



TRANSACTION SUMMARY								
PipeLine	Delivery Point	Volume	Vol Units	Amount Due				
COL APP	COL APP: TCOPOOL	(80,000)	MMBTU	213,625.00				
Total Sales		(80,000)		213,625.00				
Total for Pipeline COL APP		(80,000)		213,625.00				
Purchases excluding tax		0		0.00				
Purchase Total		0						
Sales excluding tax		(80,000)		213,625.00				
Sales Total		(80,000)		213,625.00				
Commodity Totals		(80,000)		213,625.00				

Macquarie Energy LLC may sell the receivables under the transactions referenced in this invoice to an affiliate. If the receivables are sold, Macquarie Energy LLC will act as agent for the receivables purchaser in the collection of payments due under this invoice.

Macquarie Energy LLC is a member of the Macquarie Group, which includes Macquarie Bank Limited. Macquarie Energy LLC is not an authorised deposit taking institution for the purposes of the Banking Act 1959 (Commonwealth of Australia) and Macquarie Energy LLC's obligations do not represent deposits or other liabilities of Macquarie Bank Limited ABN Any investments are subject to investment risk including possible delays in repayment and loss of income and principal invested. Macquarie Bank Limited does not guarantee or otherwise provide assurance in respect of the obligations of Macquarie Energy LLC unless expressly noted otherwise. The information in this document is confidential and is intended only for the use of the addressee named above. If you are not the intended recipient, you are hereby notified that any dissemination, copying or use of the information is strictly prohibited. If you have received this document in error, please immediately telephone us (reverse charges) and return it to us at the above address. Any costs incurred will be reimbursed by Macquarie Energy LLC. Thank you.

DEAL LEVEL SUMMARY

Deal Id	Date Range	Volume Vol Units	Comments Amount
COL APP: TCOPOOL			
HH_88670660/	03 May 2025-05 May 2025	(30,000) MMBTU	81,150.00
HH_88699929/	20 May 2025	(10,000) MMBTU	24,500.00
HH_88699952/	19 May 2025	(30,000) MMBTU	81,000.00
HH_88705373/	22 May 2025	(10,000) MMBTU	26,975.00
Total Sales		(80,000)	213,625.00
Total for COL APP: TCOPOOL		(80,000)	213,625.00

SALES DETAILS Date **Buy/Sell** Volume Vol Units Price Price Units Comments Amount **Pipeline: COL APP Point: TCOPOOL** Deal: HH_88670660/ 03 May 2025 SELL -10000 MMBTU 2.7050 MMBTU 27,050.00 04 May 2025 SELL -10000 MMBTU 2.7050 MMBTU 27,050.00 05 May 2025 SELL -10000 MMBTU 2.7050 MMBTU 27,050.00 Total for Deal HH_88670660 (30,000) 81,150.00 **Pipeline: COL APP Point: TCOPOOL** Deal: HH 88699929/ MMBTU 20 May 2025 SELL -10000 2.4500 MMBTU 24,500.00 Total for Deal HH_88699929 (10,000)24,500.00 Pipeline: COL APP Point: TCOPOOL Deal: HH_88699952/ 19 May 2025 SELL -30000 MMBTU 2.7000 MMBTU 81.000.00 Total for Deal HH_88699952 (30,000)81,000.00 **Pipeline: COL APP Point: TCOPOOL** Deal: HH_88705373/ 22 May 2025 -10000 MMBTU 2.6975 MMBTU 26,975.00 SELL Total for Deal HH_88705373 (10,000)26,975.00

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Please check this invoice carefully and promptly notify us of any discrepancies, thank you.

Our contact details are as follows:

Telephone:+1 713-275-6882Facsimile:+1 713-275-6369Email:COGNAGasOperations@macquarie.com

Macquarie settlement instructions

Intermediary Bank :

Your settlement instructions Please Advise

Swift Code : Account With Bank : Swift Code : Account : Beneficiary : Beneficiary Account :

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Columbia Gas Transmission

Transportation Invoice:

May 2025

Contact Phone: 1-866-581-6487

Service Requester Name: Service Requester:	Kentucky Power	Company	Payee Name: Columbia Gas Transmission Payee: 05474
Billable Party (Payer) Name:	Kentucky Power	Company	Invoice Date: 06/11/
Billable Party (Payer):			Net Due Date: 06/23/
			Accounting Period: May
Address:	Kentucky Power		Invoice Identifier: 250510
	1 Riverside Plaza	а	AR Invoice Identifier: TR-05251004
	Columbus	, OH 43215 2373	
Svc Req K	Rate Schedule	Amount Due	Total Amount Due: <u>\$550.</u>
173522	FTS	\$504,527.95	
177527	SIT	\$46,324.75	Remit by Electronic Transfer to:
			Payee Name:
nvoice Total Amount:		\$550,852.70	Payee's Bank ACH ABA Number:
Previous Balance		\$553,101.97	Payee's Bank Wire ABA Number:
Total Payments Received		(\$553,101.97)	Payee's Bank Account Number:
nterest		\$0.00	Payee's Bank Name:
Adjustments		\$0.00	City / State:
Amount Past Due as of 06/11/2025		\$0.00	
Total Amount Due:		\$550,852.70	Contact Name: Customer Services Team

Service Requester Name: Kentucky Billable Party (Payer) Name: Kentucky	Payee Name: Invoice Identifi Invoice Date:	ier:		Co	_' lumbia Ga	2	mission, LLC 2505100432 06/11/2025	
Line Miscellaneous Notes No (Charge Description - Offer #)	Receipt Location	Delivery Location	Beg Tran Date	End Tran Date	Quantity	Unit Price	No of Days	Amount Due
Service Requester Contract Number: 173522	Service Code: FT	Rate Schedule: FTS						
0001 Reservation Unit Price = \$0.20 + [\$0.789 / 31 days]	801 - TCO-LEACH	842872 - Big Sandy Unit	05/01/25	05/31/25	72,000	0.22545	31	\$503,204.40
0002 Commodity	P1046727	842872 - Big Sandy Unit	05/01/25	05/31/25	344,574	0.0014		\$482.40
0003 Commodity	P1054533	842872 - Big Sandy Unit	05/01/25	05/31/25	522,284	0.0014		\$731.20
0004 Commodity	NNZTCO	STOR	05/02/25	05/31/25	186,048	0.0014		\$260.47
0005 Commodity	STOR	842872 - Big Sandy Unit	05/02/25	05/31/25	(186,048)	0.0014		(\$260.47)
0006 Commodity	P1043368	842872 - Big Sandy Unit	05/03/25	05/31/25	78,537	0.0014		\$109.95
Total Commodity					945,395			\$1,323.55
			Contract 1	73522 Total				\$504,527.95
Service Requester Contract Number: 177527	Service Code: IS	Rate Schedule: SIT						
0007 Commodity - INJ	STOR	INV	05/02/25	05/31/25	186,048	0.1429		\$26,586.26
0008 Commodity - WDL	INV	STOR	05/01/25	05/28/25	138,128	0.1429		\$19,738.49
			Contract 1	77527 Total				\$46,324.75
			Invoice Tr	otal Amount				\$550,852.70
			Amount P	Past Due as of 06	6/11/2025			\$0.00
			Total amo	ount due				\$550,852.70
Data Element Values	Location Indi	icator:						
Charge Indicator: D (Gathering is R.)	PRPDXXX	X (when Rec Loc and Del Loc provided)			Sı	upporting Dor	cument Ind	dicator: Allocation
Currency: USD		X (when locations not provided)						insaction Type: 01

Columbia Gas Transmission

Transportation Invoice:

May 2025